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A tungsten polyoxometalate mediated aqueous redox flow battery with high open-circuit voltage up to 2 V

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Weipeng Li¹, Weizhuo Xu¹, Zhaopeng Sun¹, Linning Tang¹, Guohao Xu¹, Xinyue He¹, Yulin Deng², Wei Sun³, Bingjie Zhou⁴, Jianfei Song⁵ & Wei Liu **1** □

As a promising stationary energy storage device, aqueous redox flow battery (ARFB) still faces the challenge of low open-circuit voltage, due to the limitation of the potential of water splitting (1.23 V theoretically). Herein, we present a low potential analyte design by using Na substituted phosphotungstic acid (3Na-PW₁₂) for an aqueous redox flow battery with the high open-circuit voltage up to 2.0 V. The 3Na-PW₁₂ can store 5 electrons in the charging process and simultaneously capture Na⁺ or protons from the dissociation of water, resulting in the increase of electrolyte pH to 11. Because of the high pH value, the hydrogen evolution reaction (HER) is highly suppressed, and the 3Na-PW₁₂ is partially degraded into a lacunary structured PW₁₁ with extremely low potential down to -1.1 V (vs. SHE). After discharging, the captured protons are re-released into the solution, therefore, pH and the structure of 3Na-PW₁₂ are recovered. Based on the cyclic pH change and self-regulation process of 3Na-PW₁₂ in the charge and discharge process, the aqueous flow battery offered a high-power density of 200 mW cm⁻² and 160 mW cm⁻² coupled with Br₂/Br⁻ and I₂/I[−] catholyte respectively.

The highly developed renewable energy resources, such as solar and wind power, raise the demand for stationary energy storage, which is important for enabling stable energy output¹. The merit of decoupled energy capacity and power output makes aqueous redox flow batteries (ARFBs) a promising candidate for adapting to grid-scale energy storage. In addition, ARFBs are much safer than the current Li-ion battery and have longer lifespan and lower maintenance costs^{2,3}. However, the voltage output of ARFBs is low, which is limited to water splitting (theoretical splitting voltage 1.23 V).

A number of redox-active electrolyte solutions have already been developed for ARFBs. The all-vanadium flow battery is one of the most promising ARFBs in commercial applications, which utilizes vanadium ions with different valence states on two sides of the battery. The symmetrical electrolyte design can provide an open-circuit voltage of around 1.5 V and significantly reduce the electrolyte loss caused by ion contamination⁴. Besides vanadium ions, metal electrodes (such as Zn and Fe) are considered active materials because of low electrode potential, mild working conditions and rich reserves in the earth⁵⁻⁷. Zn electrode performs well under near neutral conditions and offers a low anodic potential at -0.75 V vs. standard hydrogen electrode (SHE). Therefore, aqueous Zinc flow batteries, such as Zn-I₂, Zn-Br₂ and Zn-Fe batteries, have now achieved a high power density output^{5,8,9}. For example, Zn-Br₂ flow battery can provide a voltage over 1.6 V¹⁰. However, dendrite and dead metal are serious problems for the power output and long-term stability of metal-based flow batteries. The development of all-soluble low potential analyte is an important strategy to solve the problems of metal flow batteries. One of the approaches is introducing ligands to adjust the properties of the metal

¹School of Chemistry and Chemical Engineering, Central South University, Changsha, Hunan, PR China. ²School of Chemical & Biomolecular Engineering and RBI at Georgia Tech, Georgia Institute of Technology, Atlanta, GA, USA. 3School of Chemistry and Chemical Engineering, Shihezi University, Shihezi, PR China. ⁴National Engineering Laboratory for Mobile Source Emission Control Technology, China Automotive Technology & Research Center Co. Ltd., Tianjin, PR China. ⁵Changsha New Energy Innovation Institute, Changsha, Hunan, PR China. — e-mail: wliu300@csu.edu.cn

redox pairs^{11,12}. Gong et al. used TEOA as a ligand, which decreased the potential of Fe³⁺/Fe²⁺ from 0.77 V to −0.84 V vs. SHE, but the organic ligand could be potentially degraded in the charge and discharge process¹³.

Polyoxometalates (POMs), which are a kind of soluble metal cluster anions, have great potential applied in ARFBs14. POMs are mostly composed of heteroatom (X: Si, P, Zn, etc.) and framework atoms (M: Mo, W, V, etc.) to form Keggin (XM₁₂) or Dawson (X₂M₁₈) type structures¹⁵. For example, Dawson structured P₂W₁₈ (the lowest potential: about -0.5 V vs. SHE) can store 18 electrons and exhibit remarkable redox activity and high solubility even at -20 °C in the charge and discharge of ARFBs, which benefits from its electron delocalization property and strong H⁺ solvation shell structure^{16,17}. Due to the high structural flexibility, the properties of POMs can be tuned by changing the heteroatom or framework atom to fabricate multisubstituted POMs^{18,19}. Replacing W atoms with V atoms in SiW₁₂, SiW₉V₃ can be obtained and has been used as a bipolar electrolyte in ARFBs²⁰. By changing the heteroatom to form CoW₁₂, it can provide a 4-electron reversible redox reaction of framework atoms and a high redox potential (1.0 V vs. SHE) due to the high valence of the center atom Co²¹. Taking advantage of proton coupled electron transfer (PCET) mechanism, the symmetrical CoW₁₂ flow battery can provide a voltage of 1.5 V by adjusting the pH value of the electrolyte²². Large tungsten POMs (such as P₅W₃₀ and P₈W₄₈) can store over 20 electrons in ARFBs but they need to be overcharged, which leads to low columbic efficiency in ARFBs because the problem of hydrogen evolution is still inevitable²³. Therefore, the performances of ARFBs are still required to be further improved for renewable electric energy storage.

Herein, we presented an aqueous polyoxometalate flow battery with low anodic potentials design, which can provide the highest opencircuit voltage reached up to 2.0 V with a coupled halogen catholyte (such as Br₂/Br⁻ or I₂/I⁻). We found a self-regulation phenomenon of 3 sodium substituted phosphotungstic acid (3Na-PW₁₂) in the charge/ discharge process that 3Na-PW₁₂ can reversibly receive/release 5 electrons and simultaneously capture/release protons from water dissociation, resulting in the cyclic changes of electrolyte pH between 1.3 and 11. Notably, it is because the dynamic pH changes to a high value, which suppresses the hydrogen evolution reaction, that the 3Na-PW $_{12}$ can be highly reduced and reach an low potential of –1.1 V vs. SHE. The potential obtained by reduced 3Na-PW $_{12}$ is lower than most of the metal electrodes and reported POMs materials as far as we know, indicating that high open-circuit voltage outputs of polyoxometalate flow batteries could be obtained by using it as anolyte. Meanwhile, SiW $_{12}$ (H $_4$ SiW $_{12}$ O $_4$ O) exhibits a similar structure and self-regulation phenomenon to PW $_{12}$, implying the significant application potential of tungsten-based polyoxometalates in high performance aqueous redox flow batteries.

Results

Electrochemical behavior of 3Na-PW₁₂

As shown in the aqueous polyoxometalate flow battery (Fig. 1a), 3Na-PW₁₂ was introduced as anolyte and Br⁻/Br₂ was applied as catholyte. The 3Na-PW₁₂ anolyte was prepared via the gradual replacement of protons in Keggin-structured phosphotungstic acid with sodium ions, as detailed in electrolyte preparation. When the battery was charging, the PW₁₂³⁻ anions received electrons and spontaneously captured sodium ions and protons from the dissociation of water, which leads to the increase of the pH of the anolyte. After fully charging, the captured protons could be gradually released back into the analyte during the discharging process, verified by Fig. 1b. Figure 1b shows the electron numbers received by each PW123- anion with the change of pH in the charging and discharging process. The pH value could reach 11 after the charging, meanwhile, PW₁₂³⁻ anion received 5 electrons. With the increase of pH value to 11, the standard electrode potential for hydrogen evolution reaction (HER) decreases to -0.65 V (Vs. NHE) according to the Nernst equation, which means the water splitting reaction was suppressed. Meanwhile, there is a significant kinetic overpotential on the simple graphite electrode. Therefore, the redox potential of 3Na-PW₁₂ anolyte could be dropped to -1.1 V vs. SHE without hydrogen evolution. This value is far lower than common

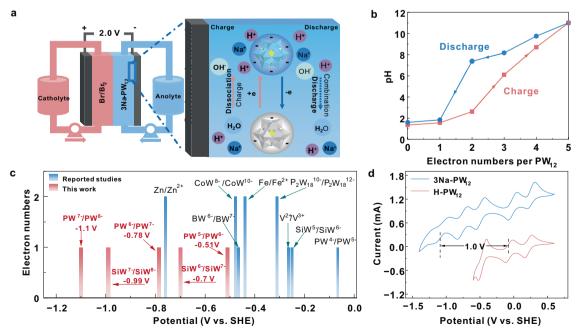


Fig. 1 | Electrochemical behaviors of 3 sodium substituted phosphotungstic acid (3Na-PW₁₂) in ARFB. a Schematic diagram of the 3Na-PW₁₂ redox flow battery. b The cyclic pH change of 3Na-PW₁₂ anolyte (0.1 mol I^{-1}) in a complete charge (red line) and discharge (blue line) process, obtained by in-situ pH monitoring with 1 mol I^{-1} Nal as catholyte. c Redox potentials of redox-active materials presented in

the reported and this study (PW $_{12}$ and SiW $_{12}$ are the abbreviation of Keggin type POMs $H_3PW_{12}O_{40}$ and $H_4SiW_{12}O_{40}$ respectively; P_2W_{18} is the abbreviation of $H_6P_2W_{18}O_{60}$) 16,22,24,36,37 . **d** Cyclic voltammetry (CV) curves of the charged $0.1 \text{ mol } l^{-1}$ H-PW $_{12}$ and 3Na-PW $_{12}$ anolyte with a saturated Ag/AgCl electrode and the scan rate of 100 mV s^{-1} at room temperature without iR-correction.

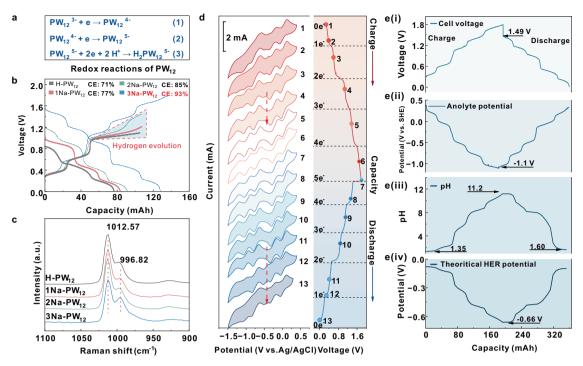


Fig. 2 | Characteristics and in-situ monitoring of 3Na- PW_{12} anolyte in charge and discharge process. a Redox reactions of H-PW₁₂. b Galvanostatic charge and discharge (GCD) curves of H, 1Na, 2Na and 3Na- PW_{12} as anolyte (15 ml, 0.1 mol 1^{-1}) with Nal (15 ml, 1 mol 1^{-1}) as catholyte at 25 mA cm⁻². c Raman spectra of H, 1Na, 2Na and 3Na- PW_{12} (0.1 mol 1^{-1}). The unit 'a. u.' stands for 'arbitrary unit'. d CV in-situ monitoring of 3Na- PW_{12} (0.1 mol 1^{-1}) during GCD process at 25 mA cm⁻² with a

saturated Ag/AgCl electrode and the scan rate of $100\,\mathrm{mV}\,\mathrm{s}^{-1}$ at room temperature without iR-correction. **e** In-situ potential and pH monitoring of $3\mathrm{Na}\text{-PW}_{12}$ (0.1 mol l^{-1}) during the GCD process: (i) GCD curves at $25\,\mathrm{mA}\,\mathrm{cm}^{-2}$, (ii) potentials of $3\mathrm{Na}\text{-PW}_{12}$ anolyte, (iii) pHs and (iv) theoretical HER potentials. Conditions for GCD curves measurements: electrolyte solution flow rate: $90\,\mathrm{ml}\,\mathrm{min}^{-1}$, at room temperature, without iR-correction.

redox pairs applied in ARFBs, as shown in Fig. 1c, Supplementary Table 1 and Supplementary Fig. 1. For example, the redox potential of the V2+/V3+ pair presented in the anodic side of the all-vanadium flow battery is -0.27 V vs. SHE in 3 mol I⁻¹ H₂SO₄ solution. The metal anodes, such as Fe and Zn, can offer -0.42 V and -0.75 V vs. SHE respectively in near neutral solution. The POMs with the lowest fpotential reported as far as we know is CoW₁₂, which shows a 2 electrons reversible potential at -0.48 V vs. SHE (pH = 4.0). In this work, 3Na-PW_{12} exhibited low potential down to -1.1 V vs. SHE (pH = 11) but the acid form of PW₁₂³· ions (H-PW₁₂, pH < 1) only provides the negative potential at -0.07 V. This can be further certificate by CV curves of H-PW₁₂ (Fig. 1d), which shows characteristic three redox peaks (0.21 V, -0.07 V and -0.50 V vs. SHE) of H-PW₁₂. However, 3Na-PW₁₂ shows five pairs of redox peaks centered at 0.21 V, -0.07 V, -0.51 V, -0.78 V and -1.1 V vs. SHE. The newly added redox peaks indicate the low potential property of 3Na-PW₁₂.

In-situ electrochemical characteristics during the galvanostatic charge/discharge (GCD) process

It is well known that the typic PW_{12}^{3-} anion receives the first two electrons through single-electron transfer reactions, and then follows with a protons-coupled two electrons transfer (PCET)²⁴, as shown in Fig. 2a. These three reactions are respectively corresponding to the three redox peaks located at $0.21 \, \text{V}$, $-0.07 \, \text{V}$ and $-0.5 \, \text{V}$ vs. SHE in the CV curve of H-PW₁₂ (Fig.1d). However, only the first two single-electron transfers are reversible in aqueous solution. The PCET reaction is commonly accompanied by HER in acidic solution because the PCET potential drops to $-0.5 \, \text{V}$ vs. SHE²⁴. Therefore, 1Na, 2Na and 3Na substituted PW₁₂ were prepared and employed in the aqueous flow battery for the purpose of HER mitigation. Figure 2b shows the galvanostatic charge/discharge (GCD) curves of the flow battery with different Na substituted PW₁₂ solution

as anolyte and Nal solution as catholyte. The coulombic efficiency (CE) of assembled flow battery increased with the raise of Na $^{+}$ substitution numbers and the corresponding decrease of proton concentrations. These results suggest that Na $^{+}$ substituted PW $_{12}$ can store more electrons than the acid form of PW $_{12}$ (H-PW $_{12}$). 3Na-PW $_{12}$ can even store 5 electrons and provide the highest open-circuit voltage of almost 1.5 V with a high coulombic efficiency of 93% but the H, 1Na and 2Na-PW $_{12}$ show obvious hydrogen evolution, which was also confirmed with CV curves of different Na substituted PW $_{12}$ scanned at a broad potential window (Supplementary Fig. 2).

By continuously adding Na⁺ into the H-PW₁₂ solution with the substitution number higher than 3, however, the Keggin structure will be decomposed. Polyoxometalates are commonly stable in mildly acidic solution because H+ ions interact with the surface oxygen atoms of the PW₁₂, which reduces the negative charge density of frameworks. However, the degradation becomes remarkably feasible in alkaline media by OH⁻ attacking of W-O-W bonds and leading to subsequent structural decomposition of polyoxometalate frameworks (shown in Supplementary Fig. 6)^{15,25,26}. The final decomposed products are WO₄²⁻ and PO₄³⁻ at a high pH condition and lose the redox activity on the graphite electrode, verified by CV curves of PW₁₂ under a higher molar ratio of Na⁺ to PW₁₂ (Supplementary Fig. 3). The 1Na, 2Na and 3Na substituted PW₁₂ are stable and can maintain the Keggin structure, which was confirmed with Raman (Fig. 2c) and UV-Vis (Supplementary Fig. 4) spectra. Raman peak at 996 cm⁻¹ results from the asymmetric vibration of W-O_d. The symmetric stretching vibration of W-O_d is located at the peak at 1012 cm⁻¹, which is considered to be the identification peak of the Keggin structure of PW₁₂²⁷. The UV-Vis absorption peaks around 206 nm and 265 nm were caused by the charge excitation of $O_d \rightarrow W$ and O_b , $O_c \rightarrow W$ respectively (Supplementary Fig. 4)²⁸. In addition, the Raman and CV measurements were performed with high numbers of Na⁺ substitutions from 4 to 9 of PW₁₂ (Supplementary

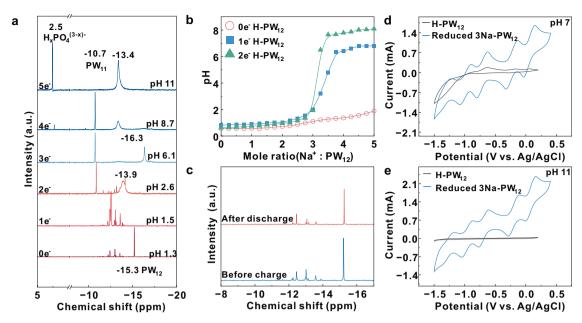


Fig. 3 | **Structural and electro-active investigations. a**³¹P NMR of different reduced states of 3Na-PW₁₂ ($0.1 \text{ mol } \Gamma^1$) anolyte in the charging process. **b** The acid-base titration curves of different reduced states of H-PW₁₂ (room temperature). **c**³¹P

NMR of 3Na-PW $_{12}$ anolyte $(0.1 \, \text{mol} \, l^{-1})$ before charging (blue line) and after discharging (red line) at pH 1.3. **d** CV curves of H-PW $_{12}$ and 3Na-PW $_{12}$ $(0.1 \, \text{mol} \, l^{-1})$ at pH 7 and (**e**) at pH 11 (scan rate $100 \, \text{mV} \, \text{s}^{-1}$, room temperature without iR-correction).

Fig. 5). However, the Raman peak at 1012 cm^{-1} decreased, indicating the decomposition of PW₁₂²⁹.

To investigate the changes of PW₁₂ anion in the galvanostatic charge/discharge (GCD) process, in-situ measurements of the CV curves, potentials and pH values of 3Na-PW₁₂ anolyte solution under different states of charge were performed (Fig. 2d, e). During the charge process, the CV curves have no obvious change at the first two charge platforms (CV number: from 1 to 3). When it was charged to the third platform, which fully stored 2 electrons for each PW₁₂ (CV number: 4), the redox peak centered around $-0.45\,\mathrm{V}$ disappeared, and expectedly, the CV curves turned into five pairs of distinct redox peaks. Notably, the fifth peak centers around -1.1 V vs. SHE, which indicates the theoretical open-circuit voltage could be up to 1.64 V coupled with the I^-/I_2 catholyte. In the discharging process, the shape of CV curves was maintained in the first four discharge platforms (CV numbers: from 7 to 11), and finally returned to the original shape (CV numbers: 12–13). In a complete GCD process, each PW₁₂ reversibly stored and released 5 electrons without obvious hydrogen evolution. The actual open-circuit voltage reached 1.5 V after the charging process and the lowest analyte potential was dropped to -1.1 V vs. SHE, as shown in Fig. 2e (i and ii). The pH changed (Fig. 2e(iii)) slightly at the first two charging platforms, then raised rapidly in the following three platforms, and eventually reached the pH value of 11 when fully charged. Based on the Nerst equation(as shown in Eq. 1), we calculated the theoretical HER potentials with the changes in pH values (Fig. 2e(iv)). The theoretical HER potentials could be decreased to -0.66 V vs. SHE in the charging process, indicating that the water splitting was highly suppressed.

Structure changes of 3NaPW₁₂ in the ARFB anolyte solution

To understand the Keggin structure changes of PW₁₂ during the GCD process, phosphorus nuclear magnetic resonance (³¹P NMR) was used to investigate the species presented in the PW₁₂ solutions with different reduced states. As shown in Fig. 3a, 0e⁻ represents the uncharged 3Na-PW₁₂ solution and the peak at -15.3 ppm corresponds to PW₁₂. There are small peaks between -11 and -13 ppm, which means the partial decomposition of the initial 3Na-PW₁₂ electrolyte³⁰. With reduced to 2e⁻ state, the new peak at -10.7 ppm appeared, which could be ascribed to the formation of lacunary Keggin structure PW₁₁O₃₉⁷⁻

 (PW_{11}) . The signal of the PW_{11} peak continues to strengthen with further reduction. Upon reducing to the $4e^-$ state, the peak of $H_xPO_4^{(3\cdot x)^-}$ (at 2.5 ppm) begins to appear, accompanied by the weakening of the peak of PW_{11} . At the final reduction of $5e^-$ state, the peak of PW_{11} at -10.7 ppm shifted to -13.4 ppm possibly because it was highly reduced. The NMR analysis indicates that reduced PW_{12} was partially degraded into PW_{11} in the anolyte, but it still maintains redox activity even at a high pH value.

The stability of initial and reduced PW₁₂ under a high alkaline condition was investigated by the titration experiments. Figure 3b shows the acid-base titration curves of H-PW₁₂ with different reduced states. NaOH was added into the initial state H-PW₁₂ (0e⁻ H-PW₁₂) until the molar ratio of Na⁺: PW₁₂ reached 5. The pH value was still lower than 2 because PW₁₂ was gradually decomposed into WO₄²⁻ and PO₄³⁻, and thus consumed the newly added OH⁻ (shown in Supplementary Fig. 6). When neutralizing the reduced PW₁₂ (1e⁻ and 2e⁻ H-PW₁₂), the pH jumped rapidly at the Na⁺: PW₁₂ ratio of 3, which indicates that reduced PW₁₂ or PW₁₁ cannot consume the excess OH⁻. Therefore, the stability of tungsten based polyoxometalates in the high pH solution was highly improved after it was reduced. During the charging process, with the pH increased to 11, reduced PW₁₂ was partially degraded into PW₁₁, but it will not be continuously decomposed into WO₄²⁻ and PO₄³⁻. As the pH changed back to initial value in the discharge process, PW₁₁ and decomposed species of PW12 would self-assemble back into PW12, which is recognized as the self-healing property of polyoxometalate (as shown in Supplementary Fig. 6). This was also verified by the ³¹P NMR of the 3Na-PW₁₂ anolyte solutions before charging and after discharging (Fig. 3c). The two spectra are almost the same, indicating that the anolyte solution after discharging was basically restored to the initial state of PW₁₂. Species such as WO₄²⁻ produced by the decomposition of PW₁₂ at high pH usually have very weak redox activities, as evidenced by the CV curves in Fig. 3d, e. However, the reduced 3Na-PW₁₂ was able to maintain stable and exhibited remarkable redox activity under neutral (pH 7), or even high alkaline conditions (pH 11).

Theoretical calculations and self-regulation mechanism

To further understand the self-regulation mechanism of 3Na-PW₁₂ electrolyte, density-functional theory (DFT) calculations and

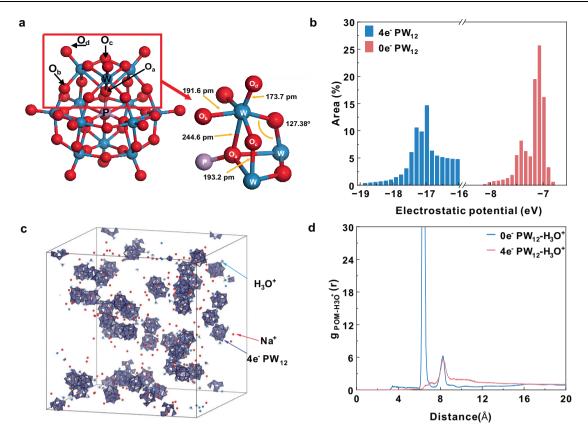


Fig. 4 | Density-functional theory (DFT) calculations and molecular dynamics (MD) simulations. a Structure and the subunit of $4e^-$ reduced PW₁₂. b Surface area in each electron static potential (ESP) range on the $0e^-$ PW₁₂ and $4e^-$ PW₁₂ surface. c snapshot of a representative 3D-periodic simulation box for $4e^-$ PW₁₂ in MD

simulations (water molecules were removed). d POM-H₃0 $^+$ Radial Distribution Functions (RDFs) calculated from classical MD simulations using the center of mass of each PW₁₂ as reference.

molecular dynamics (MD) simulations were performed with $0e^-PW_{12}$ and 4e⁻ reduced PW₁₂ molecules respectively. GROMACS 2024.0 with the Amber 03 force field and the ChelpG charges was applied for MD simulation. Calculations were conducted in Gaussian 16 at the DFT/ PBEO level with the LANL2DZ (ECP) basis set. Solvent effects were included via the integral equation formalism polarizable continuum model (IEF-PCM) during geometry optimization. The Keggin structural PW₁₂ is composed of four trimetallic oxide clusters (W₃O₁₃) and a central heteroatom atom (as shown in Fig. 4a). The oxygen in PW_{12} can be classified into four types: the O_a residing in the P-O tetrahedron, the bridge connected O_b between two different W₃O₁₃ triplets, the bridge connected O_c in the same W₃O₁₃ group, and the terminal oxygen O_d (Fig. 4a). After the 4e⁻ reduction of PW₁₂, the bond lengths of all W-O bonds become longer than initial PW₁₂, and the W-O_d bond has the largest length increase, which reached 4 pm, indicating slightly distortion of the Keggin structure (Supplementary Fig. 7). The electrostatic potential (ESP) analysis was evaluated by Multiwfn according to an efficient algorithm proposed in the literature^{31,32}. Owing to the electron delocalization properties, the structure of 4e⁻ reduced PW₁₂ can remain stable even under the high pH value of 11. The surface area ESP distribution in the PW₁₂ molecule is shown in Fig. 4b. The 4e⁻ reduced PW₁₂ exhibits a more negative ESP ranging from -19 to -16 eV compared to 0e⁻ PW₁₂. The negative charge is mainly distributed on the O_c and O_b atoms (Supplementary Fig. 8). Furthermore, we evaluated the interaction between the highly negative charged PW₁₂ and the cations in the electrolyte by MD simulations. Figure 4c shows a typical snapshot of a representative 3D-periodic simulation box for 4e⁻ PW₁₂ MD simulation. The snapshot of the simulation box for Oe⁻ PW₁₂ is shown in Supplementary Fig. 9. The radial distribution functions (RDFs) of $0e^-$ PW₁₂ and $4e^-$ PW₁₂ with H₃O⁺ are shown in Fig. 4d. The results indicate that H $_3O^+$ has stronger interactions with $4e^-$ PW $_{12}$ compared to $0e^-$ PW $_{12}$, due to the high negative charge of $4e^-$ PW $_{12}$ (shown in Supplementary Fig. 10a, b). The distance between $4e^-$ -PW $_{12}$ anions is longer than that of $0e^-$ -PW $_{12}$ anions (Supplementary Fig. 10c), because of stronger interaction between cations (H $_3O^+$ or Na $^+$) and $4e^-$ -PW $_{12}$ (Supplementary Fig. 10d). Na $^+$ cation also strongly interacts with $4e^-$ -PW $_{12}$ according to the $4e^-$ PW $_{12}$ -Na $^+$ RDFs (as shown in Supplementary Fig. 11). It is shown that the reduced PW $_{12}$ is attractive to cations including both H $_3O^+$ and Na $^+$ in the electrolyte solution.

Electrochemical kinetics studies and electrochemical performances of 3Na-PW_{12} in ARFB

The charging/discharging kinetics of 3Na-PW₁₂ anolyte on the surface of the graphite electrode were investigated in detail. Figure 5a shows the CV curves of 3Na-PW₁₂ anolyte with different scan rates. According to the Randles-Sevcik equation (the theoretical model for diffusioncontrolled systems), the peak currents (i_p) were linearly fitted with the square root of the scan rate (v) (Supplementary Fig. 12), which implies that the charge and discharge reactions of 3Na-PW₁₂ are controlled by diffusion. Supplementary Fig. 13a shows the CV curves of H-PW12 at different scan rate. The diffusion coefficients of 3Na-PW₁₂ and H-PW₁₂ in the electrolyte solution were measured by the rotating disk electrode (RDE) method. Figure 5b and Supplementary Fig. 13b shows the linear sweep voltametric (LSV) curves of 3Na-PW₁₂ and H-PW₁₂ at different rotation speeds from 50 rpm to 1200 rpm respectively. The Levich equation (Fig. 5c and Supplementary Fig. 13c) was used to calculate the diffusion coefficient of 3Na-PW_{12} ($1.7 \times 10^{-7} \text{cm}^2 \text{s}^{-1}$) and $H-PW_{12}$ (2.4 × 10⁻⁷ cm² s⁻¹) (Supplementary Fig. 13f). Furthermore, the kinetic rate constants of 3Na-PW $_{12}$ (4.6 × 10⁻⁴ cm s⁻¹) and H-PW $_{12}$ $(6.7 \times 10^{-4} \,\mathrm{cm}\,\mathrm{s}^{-1})$ were determined by using the Butler-Volmer and

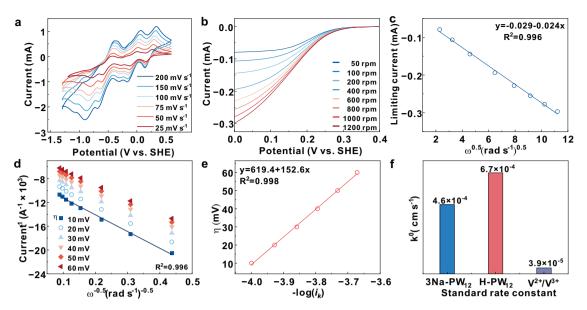


Fig. 5 | **Electrochemical kinetics of 3Na-PW**₁₂, **a** CV curves of 3Na-PW₁₂ (0.1 mol Γ^1) with different scan rates (without iR-correction). **b** Rotating disk electrode (RDE) measurements with different rotation speeds (without iR-correction). **c** Levich plot, (**d**) Koutecky–Levich plots, (**e**) Butler–Volmer plot of 0.01 mol Γ^1 3Na-PW₁₂. η is

overpotential, ω is rotation rate and i_k is the kinetic current calculated according to the Koutecky-Levich equation. **f** Standard rate constants k^0 of 0.01 mol l⁻¹ 3Na-PW₁₂, H-PW₁₂ and V²⁺/V³⁺. CV and RDE tests were conducted under RT.

Koutecky-Levich equations (Figs. 5d, e and Supplementary Fig. 13d, e). It can be seen that the kinetic rate constant of PW_{12} anolyte is 10 times higher than that of V^{2+}/V^{3+} redox couple which is the anode side of commercial all-vanadium flow battery (Fig. 5f) 33 . This is because PW_{12} exhibits lower reorganization energy (λ) compared to V^{2+}/V^{3+} , due to its structural rigidity (suppressing geometric distortion) and large size (reducing solvent reorganization). At the same time, electron-delocalized polyoxometalate framework of PW_{12} facilitates efficient electron transfer pathways, resulting in higher reaction rates 22,26,34 .

The performances of 3Na-PW₁₂ in ARFBs were investigated coupled with I₂/NaI or Br₂/NaBr as the catholyte in the battery tests (Fig. 6a). Nafion 117 membrane and 9 cm² or 16 cm² graphite felt (with thickness 2 mm) electrode were used in the flow battery. The ohmic resistance of the flow batteries were determined by the EIS measurements, showing that the ohmic resistances of the flow battery with 3Na-PW₁₂ (0.1 mol l⁻¹)-NaI (1 mol l⁻¹) and 3Na-PW₁₂ (0.3 mol l⁻¹)-NaI (2 mol l⁻¹) as electrolyte solution are $2.69 \pm 0.041 \Omega$ and $2.59 \pm 0.017 \Omega$, respectively (Supplementary Fig. 14). The Br₂/Br⁻ couple has a high redox potential (-1.07 V vs. SHE) and was selected in the testing of the flow battery to achieve a high open-circuit voltage. The anodic electrolyte was sealed in an N₂ environment to prevent oxidation by atmospheric oxygen. As shown in Fig. 6b, the 3Na-PW₁₂ (0.3 mol l⁻¹)-Br₂ (2 mol l⁻¹) flow battery achieved an initial discharge voltage of 1.85 V at 25 mA cm⁻² with energy density of 36.5 Wh l⁻¹ at room temperature without iR-correction. The volumetric capacity of the 3Na-PW₁₂ anolyte (0.3 mol l⁻¹) is 32 Ah l⁻¹ at the first GCD cycle, which is approximately 2.5 times of the H-PW₁₂ anolyte (Supplementary Fig. 15). This result indicates that nearly 5 electrons are stored for each PW₁₂ and the atomic utilization efficiency (the ratio of tungsten atoms evolved in the redox reactions) is as high as 42%. However, the atomic efficiency of H-PW₁₂ is only 16%. As far as we know, the atomic utilization of 3Na-PW₁₂ is higher than most of the reported POMs applied in ARFBs (Supplementary Table 2). The 3Na-PW_{12} (0.3 mol l⁻¹)- Br_2 (2 mol l⁻¹) flow battery can present a high open-circuit voltage up to 2.0 V, with a maximum power density of 200 mW cm⁻² at 200 mA cm⁻² discharging current density without iR-correction (Fig. 6c). The 3Na-PW₁₂-I₂ flow battery had a maximum power density of 160 mW cm⁻², which is still 1.8 times of the H-PW₁₂·I₂ flow battery (58 mW cm⁻², Supplementary Fig. 16). The energy density of 3Na-PW₁₂-I₂ (25 Wh I⁻¹) also improved by more than 4 times that of H-PW₁₂-I₂ (4.8 Wh I⁻¹). Rate performances of the 0.1 mol I⁻¹ 3Na-PW₁₂-I₂ flow battery (charge cut-off voltage: 1.6 V) are given in Fig. 6d, which shows a high value of 8.3 Ah l⁻¹ at 20 mA cm⁻² and 2.4 Ah l⁻¹ at 100 mA cm⁻² (0.1 mol l⁻¹). Figure 6e shows the corresponding GCD curves of rate performance, the charge voltage gets higher as the increase of current density. Cycle performance was measured at 50 mA cm⁻², with 1.7 V and 0.4 V chosen as the charge and discharge cut-off voltages respectively, as shown in Supplementary Fig. 17. Figure 6f shows the calculated capacity, coulombic efficiency (CE) and energy efficiency (EE) in corresponding cyclic tests of the flow battery with 3Na-PW₁₂ (0.1 mol l⁻¹)-NaI (1 mol l⁻¹), indicating the stable operation of 40 cycles, with an average CE of 98.3% (with standard deviation (SD) of 1.52), an average EE of 60% (with SD of 1.97) (Supplementary Table 3) and capacity decay rate of 0.12% per cycle. In order to verify the reproducibility of the aqueous flow battery, a flow battery with the electrode area of 16 cm² was duplicated, and it shows similar electrochemical performance under the same measurement conditions. In the 120 cycles of GCD tests on the duplicated flow battery, an average CE of 98.5% (with SD of 0.53), an average EE of 67% (with SD of 1.52), and capacity decay of 0.09% per cycle were obtained, indicating good reproducibility of the NaPW₁₂-NaI flow battery (Supplementary Fig. 18). The solubility of the 3Na-PW₁₂ analyte was measured to be $0.38 \text{ mol } l^{-1}$ (1119 g l^{-1}) at 25 °C and $0.45 \text{ mol } l^{-1}$ (1325 g l^{-1}) at 35 °C, which means that the theoretical capacities of 50.9 Ah l⁻¹ and 60.3 Ah l⁻¹, respectively, of the analyte could be reached (Supplementary Fig. 19).

In addition, a similar study was performed with Na-substituted $H_4SiW_{12}O_{40}$ (Si W_{12}) as anolyte. UV-Vis spectra of different Na substitutions of Si W_{12} also show similar absorption peaks to that of P W_{12} at 205 and 258 nm, which could be ascribed to charge excitation of W-Od and W-Ob,c bonds of Si W_{12} , respectively (Supplementary Fig. 20a)²⁶. Raman spectra show similar peaks of 0-4 Na substituted Si W_{12} at 999 cm⁻¹ due to the asymmetric vibration of W-Od (Supplementary Fig. 20b)^{27,28}. These spectroscopic characterizations indicate that replacing the protons with 4 sodium ions has no significant structural changes to the Si W_{12} frameworks. The CV curve of 2e⁻ reduced 4Na-Si W_{12} shows four redox peaks, which are corresponding to four single electron transfer process³⁵, and the lowest redox potential is decreased

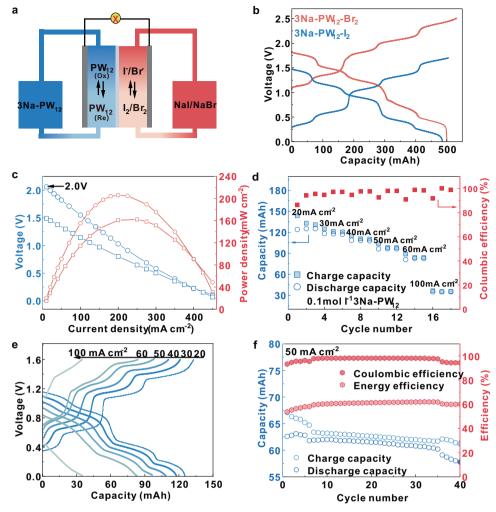


Fig. 6 | **Electrochemical performance of 3Na-PW**₁₂ **flow batteries. a** The illustration of the assembled flow battery. **b** GCD curves of 3Na-PW₁₂ (15 ml, 0.3 mol l⁻¹)-Nal and NaBr (15 ml, 2 mol l⁻¹) at 25 mA cm⁻². **c** Polarization plots of the aqueous flow battery with 3Na PW₁₂ (0.3 mol l⁻¹)-Nal and NaBr (2 mol l⁻¹). **d** Rate performances of 3Na PW₁₂ (0.1 mol l⁻¹)-Nal (1 mol l⁻¹) at different current densities. **e** GCD curves at

different current densities and (f) Capacity of charging (light blue) and discharging (dark blue), coulombic efficiency (CE, dark red) and energy efficiency (EE, light red) in cyclic tests at 50 mA cm $^{-2}$ of the flow battery with 3NaPW_{12} (0.1 mol Γ^1)-Nal (1 mol Γ^1). Conditions for GCD and polarization curves measurements: electrolyte solution flow rate: 90 ml min $^{-1}$, at room temperature, without iR-correction.

to $-1.19 \, \text{V}$ (vs. Ag/AgCl), as shown in Supplementary Fig. 21. The 4Na-SiW₁₂-I₂ flow battery exhibited four voltage platforms and similar electrochemical behavior to 3Na-PW_{12} as shown in Supplementary Fig. 22a. Notably, the pH of the 4Na-SiW_{12} electrolyte also changed reversibly in GCD process (Supplementary Fig. 22b), suggesting the same self-regulation mechanism as 3Na-PW_{12} . However, the 4Na-SiW_{12} anolyte shows an initial discharge voltage of $1.25 \, \text{V}$ under the charge cut-off voltage of $1.8 \, \text{V}$ at $25 \, \text{mA cm}^{-2}$, which is slightly lower than the $1.5 \, \text{V}$ output voltage of 3Na-PW_{12} -I₂ flow battery under the same discharging conditions. The results suggest that 3Na-PW_{12} has better output performance than 4Na-SiW_{12} as anolyte in the ARFBs, even though they exhibit similar electrochemical behavior.

In summary, we demonstrated a tungsten polyoxometalate based aqueous redox flow battery ($3Na-PW_{12}-Br_2$) with a high open-circuit voltage reaching up to 2.0 V. Sodium substituted tungsten polyoxometalates, such as $3Na-PW_{12}$ and $4Na-SiW_{12}$, were used as the anolyte, which has a low potential of -1.1 V and -1.19 V vs. SHE respectively. The self-regulation mechanism of $3Na-PW_{12}$ anolyte for preventing water splitting was verified. The self-regulation mechanism of PW_{12} was studied and confirmed by in-situ electrochemical measurements, ^{31}P NMR, Raman characterizations, DFT calculations and MD simulations. During the charging process, $3Na-PW_{12}$ was

reduced and the pH value of the electrolyte was increased to 11 after each 3Na-PW_{12} received 5 electrons. The ^{31}P NMR and titration analysis showed that 3Na-PW_{12} was partially degraded into PW_{11} and maintained the electrochemical activity, instead of fully decomposed into $WO_4{}^2$. After the discharge, the electrolyte pH and PW_{11} were restored to the initial state due to the self-healing property of polyoxometalates. Based on the self-regulation process of 3Na-PW_{12} , the flow battery offered a high open-circuit voltage of 2.0 V, capacity of 32 Ah I^{-1} , energy density of 36.5 Wh I^{-1} and power density of 200 mW cm^{-2} coupled with a Br_2/Br^- catholyte. This study presents a promising anolyte candidate for the high voltage and high-power density ARFBs design.

Methods

Electrolyte preparation

The analytic pure (99%) $\rm H_3PW_{12}O_{40}$ (H-PW₁₂) and $\rm H_4SiW_{12}O_{40}$ (H-SiW₁₂) were purchased from Aladdin. The corresponding 0.1 mol $\rm I^{-1}$ 1Na, 2Na and 3Na-PW₁₂ electrolyte was prepared by neutralization with 6 mol $\rm I^{-1}$ NaOH (AR, MERYER). Deionized water is produced with water purifier (Qiqin, Q-LAB10-D1).

 I_2/I^- redox couple was primarily used in the flow battery due to its moderate redox potential (-0.54 V vs. SHE) and stable performance

across the tested pH range. Br_2/Br^- can offer high redox potential (-1.07 V vs. SHE) to achieve high-voltage redox flow battery. Sodium iodide (NaI, 99%) and sodium bromide (NaBr, 99%) were purchased from Bidepharm. Both salts were dissolved in deionized water to prepare 1 mol I^{-1} or 2 mol I^{-1} solutions for different tests. The pH of the catholyte was adjusted with sulfuric acid to match the initial pH of the anolyte before the charging process.

Electrochemical measurements

The Ag/AgCl electrode was calibrated in the electrochemical measurements. A platinum mesh electrode served as the reversible hydrogen electrode (RHE) in a sealed standard three-electrode system to correct the Ag/AgCl electrode (with a platinum plate counter electrode). The electrolyte was saturated KCl (pH 6.9) solution. Prior to the calibration, the electrolyte was continuously purged with hydrogen gas for at least 30 min to ensure a hydrogen-saturated state. Cyclic voltammetry was performed at the scan rate of 1 mV s⁻¹. The thermodynamic equilibrium potential for the hydrogen evolution reaction (HER) was determined by averaging the two interconversion points recorded in the hydrogen adsorption/desorption regions. All tests were conducted using an electrochemical workstation (Gamry INTERFACE 1010E), and the measured potentials of the Ag/AgCl electrode were calibrated to the RHE using the Nernst equation (Supplementary Fig. 23):

$$E_{\text{HER}} = -0.059 \times \text{pH(V vs. SHE)} \tag{1}$$

$$E_{Ag/AgCl vs,SHE}$$
 (calibrated) = $E_{RHE} - E_{measured RHE vs,Ag/AgCl}$ (2)

Three-electrode system was used to investigate the electrochemical properties of the prepared PW_{12} electrolyte. Cyclic voltammetry (CV) measurements (without iR-correction) were conducted by an electrochemical working station (Gamry INTERFACE 1010E) and using GC electrode, Pt electrode and Ag/AgCl (saturated KCl) electrode worked as working electrode, counter electrode and reference electrode respectively. GC electrode and Ag/AgCl (saturated KCl solution) were used to measure the electrode potential under 1 nA current.

The Randles-Sevcik equation (the theoretical model for diffusioncontrolled systems) was applied to the CV measurement row at different scan rates:

$$i_p = (2.69 \times 10^5) n^{2/3} A D^{1/2} C \sqrt{v}$$
 (3)

where i_p is peak current, n is electron transfer number, A is electrode area, D is diffusion coefficient, C is bulk concentration, v is scan rate.

The diffusion coefficient of the electrolyte was measured by a rotating disk electrode (RDE, IPS, Elektroniklabor GmbH & Co. KG) with an o.d. 5 mm glass carbon disk. The measurements were carried out at a rotating speed from 50 rpm to 1200 rpm and a scan rate of 5 mV s⁻¹. The diffusion coefficient (*D*, cm² s⁻¹) is determined by the Levich equation:

$$i_{\text{lim}} = 0.62nAF\omega^{1/2}D^{2/3}v^{-1/6}C_0$$
 (4)

where D is determined by the linear fitting of i_{lim} (mA) against the square root of rotation rate ($\omega^{1/2}$ rad s⁻¹). Faraday constant (F) 96500 C mol⁻¹, electrode area (A) 0.196 cm², concentration (C_O) 0.01 mol l⁻¹, kinematic viscosity (ν) cm² s⁻¹.

The kinetic current (i_k) was measured according to the Koutecky-Levich equation:

$$\frac{1}{i} = \frac{1}{i_k} + \frac{1}{i_{\lim}} \tag{5}$$

where i is measured current and i_{lim} is limiting current. The exchange current i_O is determined by Butler-Volmer equation (fitting the Tafel plot of $\log(i_k)$ vs. overpotential (η)):

$$\eta = \frac{2.3RT}{\alpha F} \log(i_0) - \frac{2.3RT}{\alpha F} \log(i_k)$$
 (6)

where the universal gas constant $R = 8.314 \text{ J (K mol)}^{-1}$, α is the transfer coefficient, and T is the temperature in kelvin. The standard rate constant k^O was determined by the following equation:

$$i_0 = AFk^0C_0 \tag{7}$$

The k^{0} is determined via the slope of the Tafel plot (Eqs. (4) and (5))

Viscosity measurements

The kinematic viscosity (m² s⁻¹) of the electrolyte was measured by Ubbelohde viscometer based on the following equation:

$$\nu = kt \tag{8}$$

where k is the kinematic viscosity constant $8.37 \times 10^{-8} \, \text{m}^2 \, \text{s}^{-2}$ (25 °C), t (s) is the time of liquid passing through two calibrated marks. The corresponding kinematic viscosity of the electrolyte was shown in Supplementary Table 4.

Solubility measurements

The weight method was used to measure the solubility of 3Na-PW_{12} in anolyte. An excessive amount of 3Na-PW_{12} was added into 30 ml of water, then heated to dissolve it. The solution was maintained in a water bath at 25 or $35\,^{\circ}\text{C}$ with stirring for 24 h to obtain a saturated solution with 3Na-PW_{12} precipitates. $10.00\,\text{ml}$ of the clear saturated solution was quickly transferred into a beaker, and completely dried at $120\,^{\circ}\text{C}$ overnight. Weighed the dried 3Na-PW_{12} solid, and it was noted as m. The saturated concentration of the 3Na-PW_{12} solution at 25 or $35\,^{\circ}\text{C}$ was calculated by using the equation:

$$C_{\text{Saturated}} = m/0.01(g \, l^{-1})$$
 (9)

Computational methods

The systems were simulated by classical MD using the GROMACS 2024.0 with Amber 03 force field. Force field parameters for POMs and H₃O⁺ were obtained by using Sobtop 1.0. Water was represented with the SPC model. The atom charge used in the simulations was the ChelpG charge. They were obtained with the Gaussian16 package at the DFT level (PBEO functional) using the LANL2DZ basis set. Solvent effects were included in geometry optimizations by using the integral equation formalism polarizable continuum model (IEF-PCM) model implemented in Gaussian16. All simulations were performed with 3Dperiodic boundary conditions using an atom cutoff of 10 Å for 1-4 van der Waals and 10 Å for 1-4 Coulombic interaction and corrected for long-range electrostatics by using the particle mesh Ewald (PME) summation method. The simulations were performed at 300 K starting with random velocities. The temperature was controlled by coupling the system to a thermal bath using the Velocity-rescaling algorithm with a relaxing time of 0.1 ps to keep the NVT canonical conditions throughout the simulation. Newton equations of motion were integrated using the leap-frog algorithm, and a time step of 1 fs. The systems were equilibrated with 5000 steps of energy minimization followed by simulations of 200 ps at NVT and 200 ps at NPT conditions. Finally, all systems were simulated for 10 ns under NVT conditions. In all cases, 50 POMs anions were embedded in a cubic solvent box of $94^3\,\mathring{A}^3$, as well as a number of H_3O^+ and Na^+ required to neutralize the charge of the system.

Flow battery assembly and performance measurements

The battery was assembled with proton exchange membrane, gasket, graphite electrode (10 mm thick), current collector (Cu. 1.5 mm thick) and end plate (PP, 5 mm thick), as shown in Supplementary Fig. 24). Graphite felt electrode (2 mm thick) was used to increase the contact area between electrolyte and graphite electrode (Supplementary Fig. 25). The 'S' shape flow field with 2 mm depth and the area of 9 cm² and 16 cm² respectively were prepared. Nafion[®] 117 was used as the membrane in the experiment without pretreatment. 4×4 cm and 5×5 cm Nafion® 117 membranes were used for flow batteries with electrode areas of 9 cm² and 16 cm², respectively. The ohmic resistance of the flow battery (with electrode area of 16 cm²) was measured by electrochemical impedance spectroscopy (EIS) method by an electrochemical working station (Gamry INTERFACE 1010E). The measurements were performed in 3Na-PW₁₂(0.1 mol l⁻¹)-NaI (1 mol l⁻¹) and 3Na-PW₁₂(0.3 mol l⁻¹)-NaI (2 mol l⁻¹) electrolyte solution respectively, with the flow rate of 90 ml min⁻¹ at room temperature, in the frequency range of 0.01 Hz to 100 kHz and at the open-circuit voltage.

The performances of the flow battery including the galvanostatic charge/discharge (GCD) curves and cyclic tests were measured by a battery test system (LANHE CT3002N) with the flow rate of 90 ml min⁻¹. The polarization curves of the aqueous flow battery were measured using a continuous stepwise protocol by an electrochemical working station (Gamry INTERFACE 1010E). At different constant current densities, the potential was recorded for about 10 s to reach a stable condition. The state of charge (SOC) was not reset between different measurements and the battery underwent continuous discharge throughout the sweep. All the electrochemical performances of the aqueous flow battery were measured without iR-correction at room temperature.

To verify the reproducibility of the aqueous flow battery, a flow battery with the electrode area of 16 cm² was duplicated for the electrochemical performance measurements. The GCD curves and cyclic tests were measured under the same conditions described above by using a battery test system (LANHE CT3002N) with the electrolyte solution flow rate of 90 ml min⁻¹.

In-situ CV, pH, and potential monitoring

The in-situ CV and electrode potential measurements were carried out using a modified device of flow cell, placed with a Ag/AgCl (saturated KCl) electrode worked as reference electrode and a GC electrode worked as working electrode within the channel of the cell (shown in Supplementary Fig. 26). The in-situ CV tests were carried out directly within the flow battery at the current density of 25 mA cm⁻² and scan rate of 100 mV s⁻¹ with 0.1 mol l⁻¹ 3Na-PW₁₂ worked as anolyte and 1 mol l⁻¹ NaI worked as catholyte. The flow battery stopped running for the CV measurement (about 30 s). After the CV measurement, the flow battery continued to charge or discharge for a specified time before the next CV test. The in-situ pH values of 0.1 mol l⁻¹ 3Na-PW₁₂ anolyte were obtained using a pH meter (INESA PHS-3C) during the chargedischarge process (25 mA cm⁻²) with 1 mol l⁻¹ NaI as catholyte (shown in Supplementary Fig. 27). The equilibrium potential for hydrogen evolution reaction (HER) was calculated using the Nernst equation with different pH values, as shown in Eq. (1).

Electrolyte characterizations

During the charge-discharge, the reduced H-PW $_{12}$ anolyte was protected under N $_2$ atmosphere to prevent the oxidation by air. The PW $_{12}$ electrolyte solutions with different reduced states were quickly transferred into an NMR tube with the addition of D $_2$ O for ex-situ 31 P NMR measurements. The 31 P NMR characterizations were performed using a NMR spectrometer (Bruker Avance III 500 MHz). The Raman spectra of PW $_{12}$ and SiW $_{12}$ solutions before and after the charge and

discharge experiments were recorded on a handheld Raman spectrometer (PERSERTECH, 785 nm). The laser power was 300 mW. UV-Vis absorption spectrum of the PW_{12} and SiW_{12} anolyte was measured on the UV-Vis spectrophotometer (SHIMADZU UV-2600i Series).

Data availability

Data supporting the findings of this work are available within the paper and its Supplementary Information files and from the corresponding author upon reasonable request. The source data underlying Figs. 1–6 as well as all Supplementary Figs., and Supplementary Tables are available as a Source Data file. The atomic coordinates of the optimized computational models and the MD trajectories generated in this study have been deposited in the Figshare database under open access. (10. 6084/m9.figshare.28868360). Source data are provided with this paper.

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Author contributions

W.L. conceived and designed the project. W.P.L. mainly performed the experiments and analyzed experimental data. X.H. and L.T. helped to analyze part of the characterization. W.X. and W.S. helped with MD simulations. W.L., Y.D. and G.X. helped to write the paper. Z.S. carried out the DFT calculations. W.L., J.S., and B.Z. helped with experimental characterizations. All authors contributed to the discussion and revision of the paper.

Competing interests

The authors declare no competing interests.

Additional information

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Correspondence and requests for materials should be addressed to Wei Liu.

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